ANADARKO PETROLEUM CORPORATION

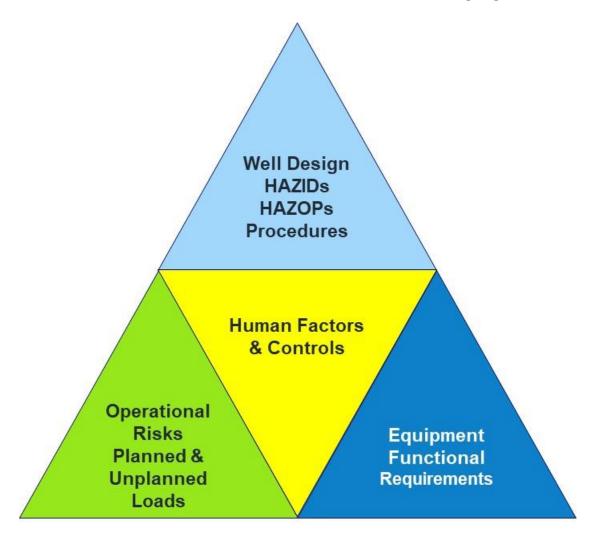


20A – Managing Subsea HPHT Equipment Risks

Gregory Walz

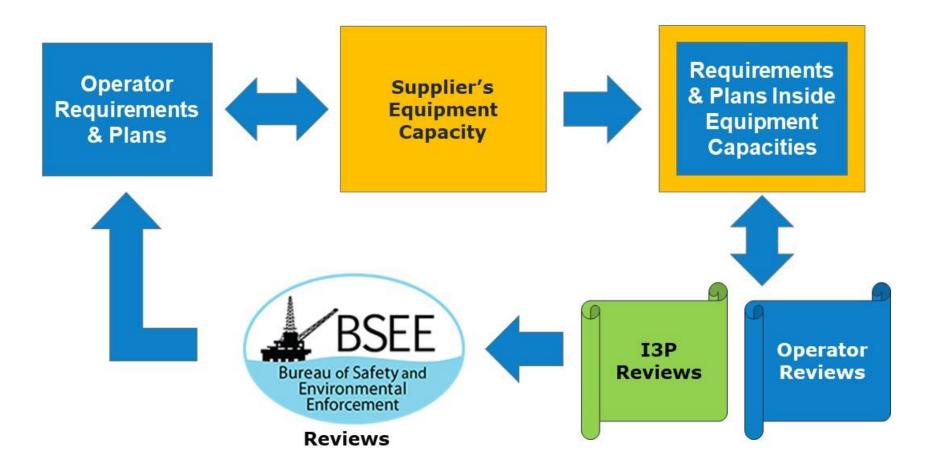
Anadarko's Unique Opportunity

- Anadarko's 20A Project kicked off in 2014
- Design, verification, and validation 20ksi subsea equipment



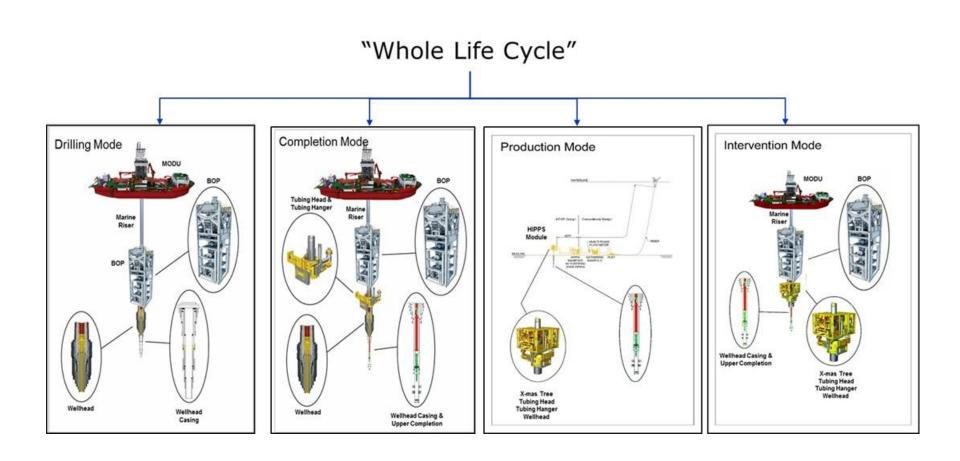
BSEE Review Process

Pressure controlling & containing equipment review process

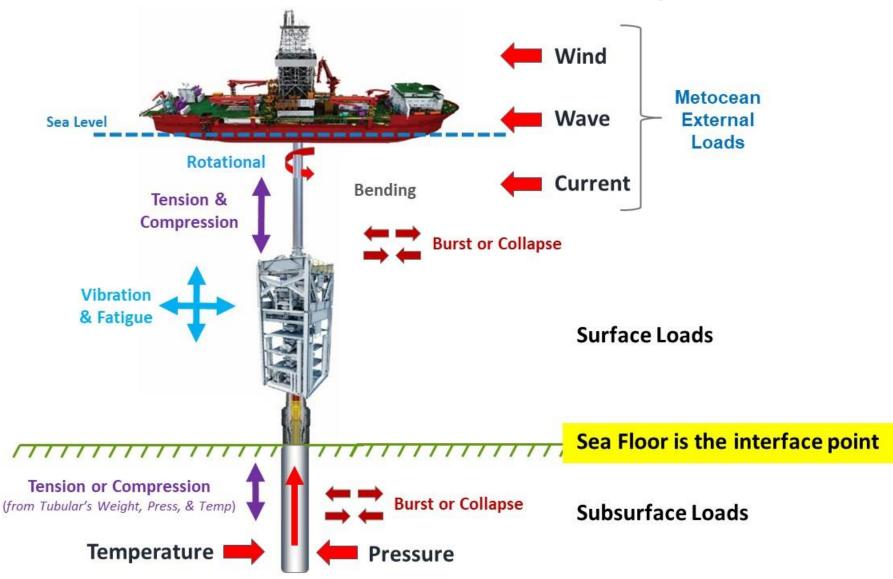


Whole Life Cycle Modes

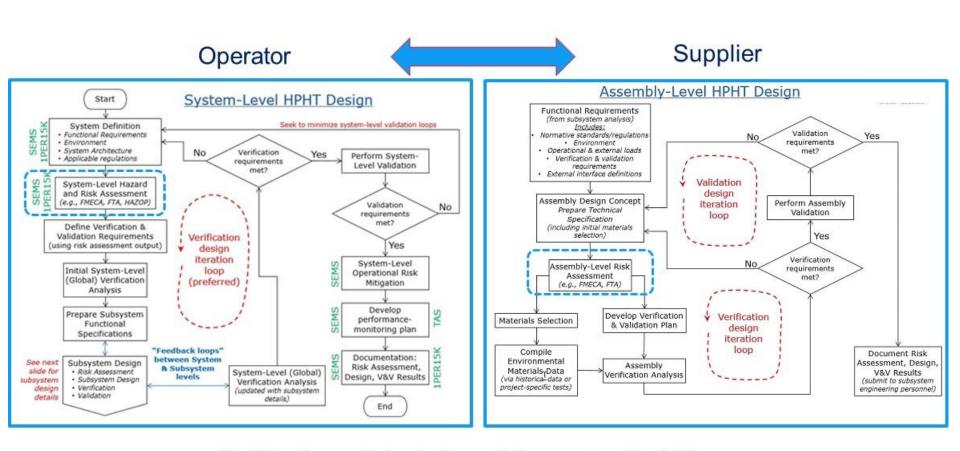
Systems engineering approach



Load Identification & Bracketing



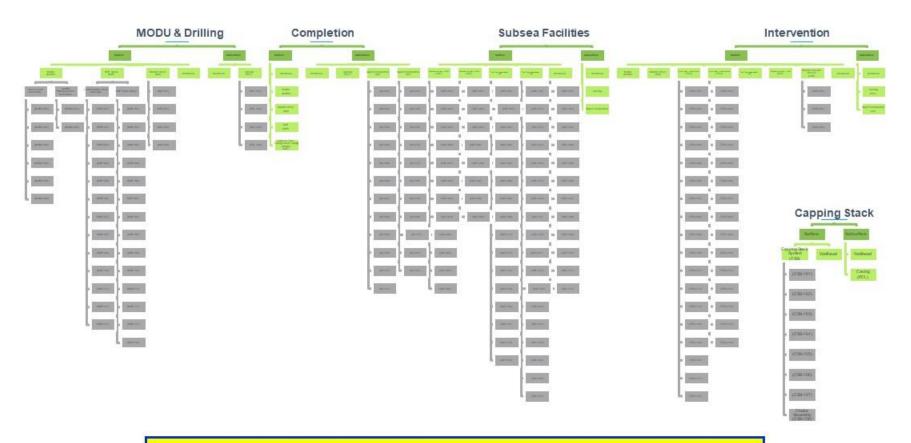
System Design Flow



Verification = Calculations & Computer Modelling

Validation = Instrumented Testing (Subscale or Full Scale)

Pressure Controlling or Pressure Containing Equipment

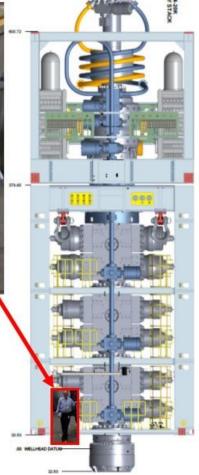


Equipment Count: ~200 (Assemblies / Components)

Validation Testing Examples

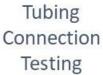








Combined Loading: Pressure, Tension, and Bending



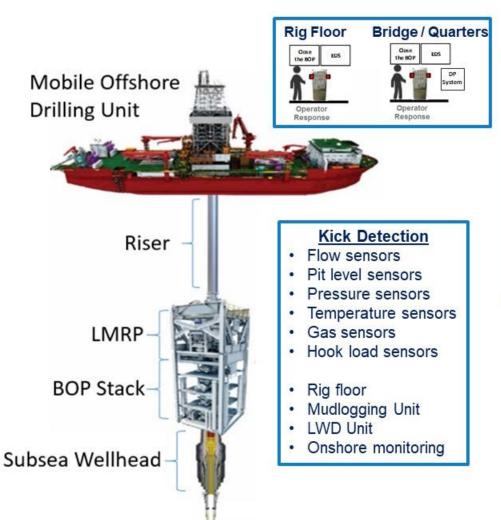
Control Line **Connector Testing**

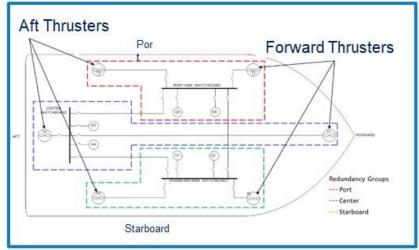


Integrated PRA Model

Risk - "Loss of Containment" during a rig operation



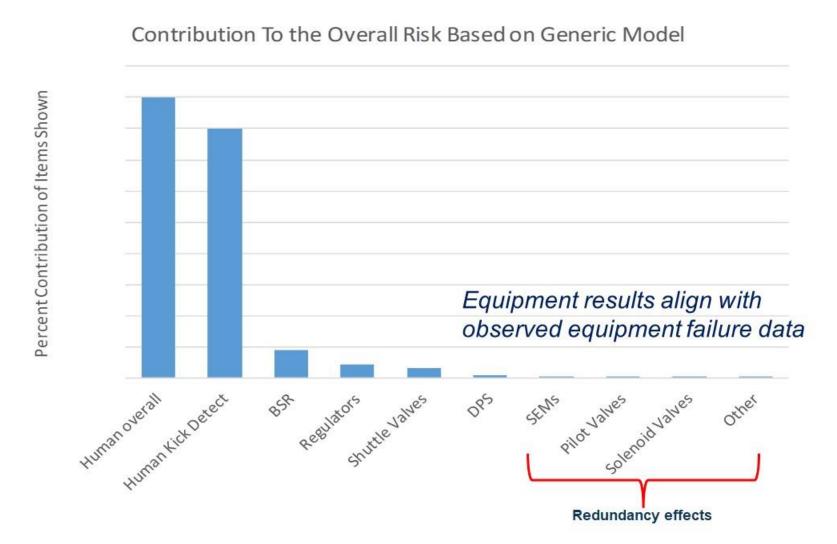




- Blowout Preventer
- Dynamic Positioning System
- Human Factors / Response
- Kick Detection System

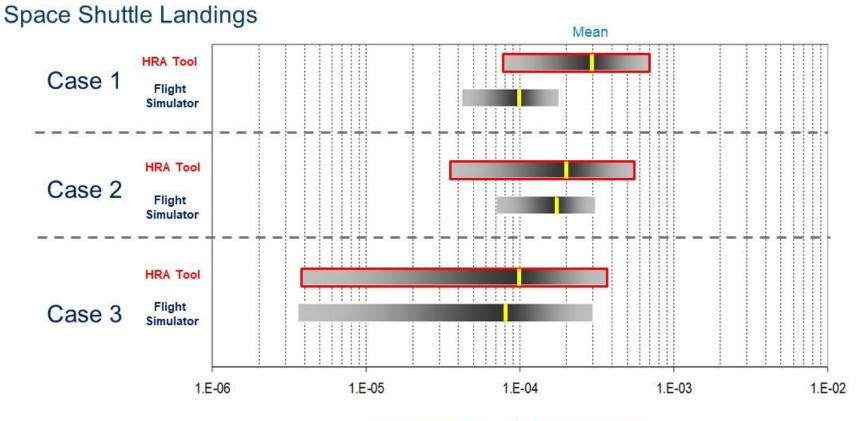
Probabilistic Risk Assessment (PRA) Overall Results

▶ Human contribution to the overall risk for the **generic configuration**



Next Steps – Human Factors

Human Reliability Analysis Tool Predictions Versus Simulator Results



Summary

- Anadarko and our suppliers have been performing an extensive development program for 20K subsea equipment since 2014
 - Currently finishing all testing, 4Q18 / 1Q19
 - Developing and submitting the I3P reports to BSEE 4Q18 / 2Q19
- Extensive technical rigor, documentation, and review is being performed to mitigate "Serial #1" risks
- Anadarko sees value in PRAs, working on how best to use the methodology
 - Will continue to collaborate with BSEE and NASA on PRA modeling

Thank you



